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Applicable Emission Limits & Compliance Monitoring Requirements

This section has been included only to summarize the applicable emission limits contained in Section IV, Source-Specific Applicable Requirements, of this permit. The following tables show the relationship between each emission limit and the associated compliance monitoring provisions, if any. The monitoring frequency indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown, using the following codes: annual (A), quarterly (Q), monthly (M), weekly (W), daily (D), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable emission limit based upon the nature of the operation.

Table VII-A S-1, S-2, S-3, S-4, Boilers

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
NO _X	BAAQMD 9-7-112.2	z	Continuous	30 ppmvd @ 3% O ₂	None	N	None
NOχ	BAAQMD 9-7-113.2	N	Continuous	Non-gaseous fuel: 150 ppmvd @ 3% O ₂	None	N	None
NO _x	SIP 9-7-301.1	Y	Continuous	30 ppmv @ 3%O ₂ , dry	None	N	None
NO _X	SIP 9-7-302.1	Y	Continuous	40 ppmv @ 3% O ₂ , dry	None	N	None
NO _x	SIP 9-7-303	Y	Continuous	Weighted average of 9-7-301.1 and 9-7-302.1	BAAQMD 9-7-501	С	Non- resettable fuel meters
NO _X	SIP 9-7-305.1	Y	Continuous	150 ppmv @ 3% O ₂ , dry	None	N	None
NO _X	SIP 9-7-306.1	Y	Continuous	150 ppmv @ 3% O ₂ , dry	None	N	None
NO _X	Condition #2878 part le & 1f	Y	Continuous	25 ppmv @ 3% O ₂ , dry, averaged over 3 hours	Condition #2878 part 10	P/A	Source Test

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Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Moni toring Requi rement Cita tion	Monitoring Prequency (P/C/N)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
NO _X	PSD permit part IX, C, 2	Y	Continuous	25 ppm @ 3% O ₂ , 3- hr rolling average	None	N	None
СО	BAAQMD 9-7-112.2	Ŋ	Continuous	400 ppmvd @ 3% O ₂	None	N	None
СО	SIP 9-7-301.2	Y	Continuous	400 ppmv @3%O ₂ , dry	None	N	Nome
СО	SIP 9-7-302.2	Y	Continuous	400 ppmv @3%O ₂ , dry	None	N	None
СО	SIP 9-7-303	Y	Continuous	400 ppmv @3%O ₂ , dry	None	N	None
СО	SIP 9-7-305.2	Y	Continuous	400 ppmv @3%O ₂ , dry	None	N	None
СО	SIP 9-7-306.2	Y	Continuous	400 ppmv @3%O ₂ , dry	None	N	None
со	Condition #2878 part le & lf	Y	Continuous	200 ppmv @3% O ₂ , dry, averaged over 3 hours	Condition #2878 part 10	P/A	Source Test
Hours of operation	BAAQMD 9-7-113.1	Z	Continuous	Natural gas curtailment and testing non-gaseous fuel operation no more than 168 hrs per consecutive 12- mo period plus 48 hrs per consecutive 12-mo period for oil- burn readiness testing and required performance testing	BAAQMD 9-7-503.2 & 9-7-503.3	P/E	Records

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Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status		Requirement	Frequency	Monitoring
	Citation	Y/N		Emission Limit	Citation	(P/C/N)	Туре
Hours of	Condition	Y	Continuous	Maximum of 1000	Condition	P/E	Records
operation	#2878 part			hrs/years @ 292 MM	#2878 part 12		
	1d			BTU/hr for all 4			
				boilers total when the			
Ì	'			Gas Turbine and		u.	
				Duct Burners are			
				operable but the Gas			
				Turbine is limited in			
				power output due to			
				a power curtailment			
				order			
Hours of	Condition	Y	Continuous	1 hr/mo for all 4	Condition	P/E	Records
operation	#2878 part			boilers total when	#2878 part 12		
1	l f		!	operating as fuel			
				delivery test units			
Hours of	Condition	Y	Continuous	Normal operability	Condition	P/E	Records
operation	#2878 part			tests: up to 2	#2878 part 12		
1	1 g	l		hrs/test, one boiler at	l		
{		<u> </u>		a time, each boiler			
				once per rolling 30	į		
	ł			day period with			
}				natural gas, each			
}				boiler twice in			
			:	rolling 12 months for			
				No. 2 Fuel Oil			
Hours of	Condition	Y	Continuous	Operability tests after	Condition	P/E	Records
operation	#2878 part			maintenance: one	#2878 part 12		
	1 h			boiler at a time	<u></u>		
SO ₂	BAAQMD	N	Continuous	GLC ¹ of 0.5 ppm for	None	N	None
	9-1-301			3 min or 0.25 ppm			
		1		for 60 min or 0.05			
<u> </u>				ppm for 24 hours			
SO ₂	BAAQMD	Y	Continuous	300 ppm (dry)	None	N	None
	9-1-302						<u> </u>

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Applicable Emission Limits & Compliance Monitoring Requirements

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N	DESCRIPTION OF THE PROPERTY OF
Fuel Sulfur Content	BAAQMD 9-1-304; 40 CFR 60.42c(d)	Y	Continuous	Sulfur content of fuel <0.5% by weight	Condition #2878 part 18; 40 CFR 60.44c(g) & (h)	P/E	Fuel analysis or certification
Fuel usage	Condition #2878 part 1	Y	Continuous	99 MM BTU/hr limit for each boiler	Condition #2878 parts 11 & 12	С	Non- resettable fuel meters, records
Fuel usage	Condition #2878 part 1b	Y	Continuous	Up to 124.3 MM BTU/HR for all 4 boilers total when Duct Burners are not operating due to maintenance or repair	Condition #2878 parts 11 & 12	С	Non- resettable fuel meters, records
Fuel usage	Condition #2878 part 1c	Y	Continuous	Up to 146 MM BTU/HR for all 4 boilers total when Duct Burners are not operating due to natural gas curtailment	Condition #2878 parts 11 & 12	С	Non- resettable fuel meters, records
Fuel usage	Condition #2878 part 1 d	Y	Continuous	Up to 292 MM BTU/hr for all 4 boilers total for up to 1000 hrs/year when the Gas Turbine and Duct Burners are operable but the Gas Turbine is limited in power output due to a power curtailment order	Condition #2878 parts 11 & 12	C	Non- resettable fuel meters, records

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Applicable Emission Limits & Compliance Monitoring Requirements

Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status	Į.	Requirement	Frequency	Monitoring
	Citation	Y/N		Emission Limit	Citation	(P/C/N)	Type
Fuel	Condition	Y	Continuous	1,980,000 therms per	Condition	С	Non-
usage	#2878 part			rolling 12 months for	#2878 parts		resettable
	le & lf			all 4 boilers total	11 & 12		fuel meters,
1				when operating as a			records
				peaking unit or fuel			
				delivery test unit			
Fuel	Condition	Y	Continuous	Operability tests: up	Condition	С	Non-
usage	#2878 part		ı	to 30 MM BTU/hr	#2878 parts		resettable
	lg			for 2 hrs	11 & 12		fuel meters,
							records
Fuel	Condition	Y	Continuous	520 MM cf	Condition	С	Non-
usage	#2878 part 7			combined fuel usage	#2878 parts		resettable
				for duct burners and	11 & 12	İ	fuel meters,
				boilers (when		•	records
	ļ	ĺ		operating per		ì	
				condition #2878, part			
				1b) per year			
Fuel	Condition	Y	Continuous	867,000 terms per	BAAQMD	С	Non-
usage	#25233		ļ	rolling 12 months for	condition		resettable
	parts 1, 2, 3			each boiler	#25233 parts		fuel meters,
] '	& 4;	Ì	Ì		5 & 6		records
	BAAQMD		i			}	
	9-7-112.2	ļ					
Fuel	PSD permit	Y	Continuous	1,980,000 therms per	PSD permit	С	Non-
usage	part IX, F, 2			rolling 12 months for	part IX, G, 5		resettable
		[all 4 boilers total		1	fuel meters,
ļ		ļ					records
Opacity	BAAQMD	Y	Continuous	> Ringelmann No. 1	None	N	None
	6-1-301			for no more than 3			
	SIP 6-301	}	}	minutes in any one		}	
		<u> </u>		hour			
	<u> </u>				<u></u>	<u> </u>	

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Applicable Emission Limits & Compliance Monitoring Requirements

Type of limit	Emission Limit Citation	FE Y/N	Compliance . Status	Emission Limit	Monito ring Requir ement Citation	Monitoring Prequency (PC/N)	
Opacity	40 CFR 60.43c(c) & (d)	Y	Continuous	< 20% opacity (6- min average) except one 6-min period per hour up to 27% opacity, not including periods of startup, shutdown, and malfunction	40 CFR 60.45c(a)	P/when requested	Source Test, Visual Inspection by Certified Observer
FP	BAAQMD 6-1-310.3 SIP 6-310.3	Y	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None

¹ Ground Level Concentration

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-B S-6, Turbine

Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status		Requirement	Frequency	Monitoring
	Citation	Y/N		Emission Limit	Citation	(P/C/N)	Туре
NO _X	BAAQMD	N	Continuous	0.43 lb/MWhr or 9	BAAQMD	C	CEM
	9-9-301.2			ppmv @ 15% O ₂ , dry	9-9-501;		
					Condition		
					#2878 part 4b		
NO_X	SIP	Y	Continuous	Natural Gas ≤ 16.9	SIP	C	CEM
	9-9-301.2			ppmv	9-9-501		
				@ 15% O ₂ dry (limit			
				includes 9-9-401			
	,			efficiency			
	'			adjustment)			
NO _x	BAAQMD	Y	Continuous	≤ 42 ppmv @ 15%	BAAQMD	С	СЕМ
	condition			O2, dry, averaged	Permit		
	#2878 part			over 3 hours in	condition		
	3a			combined Gas	#2878 part 4a	,	
				Turbine/Duct Burner			
				exhaust			
NO _x	BAAQMD	N	Continuous	≤ 14.6 ppmv @ 15%	BAAQMD	С	CEM
	Permit			O2, dry, averaged	Permit		
	condition			over 3 hours in Gas	condition		
	#2878 part			Turbine exhaust	#2878 part 4b		
	3b	ł			i.		
NO _X	BAAQMD	N	Continuous	≤ 16.9 ppmv @ 15%	BAAQMD	С	CEM
	Permit			O2 dry, averaged over	Permit		
	condition			any 24 hours in Gas	BAAQMD		,
·	#2878 part			Turbine exhaust @	Permit		
	3b			less than 80%	Condition		
		<u></u>		baseload	#2878 part 4b		

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-B (continued) S-6, Turbine

Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status		Requirement	frequency	53.5
	Citation	Y/N		Emission Limit	Citation	(P/C/N)	
NO _X	NSPS	Y	Continuous	≤108 ppmv @ 15%	NSPS	С	СЕМ
	Subpart GG			O ₂ dry	Subpart GG,		
	60.332(a)				60.334(c)	;	i
	(1)						
NO_X	PSD permit	Y	Continuous	42 ppm @ 15% O ₂	PSD permit	С	CEM
	part IX, C.1			combined limits	part IX, E.1.a		l i
				(turbine/duct burner)			
				averaged over 24			
				hours when burning			į į
				natural gas			
CO	BAAQMD	Y	Continuous	< 150 tons per year	BAAQMD	С	CEM
	Permit	:		from turbine and	Permit		i
	condition			duct burner	condition		'
	#2878 part 5			combined	#2878 part 14		
Hours of	BAAQMD	Y	Continuous	< 1000 hrs/rolling 12	BAAQMD	P/E	Records
operation	Permit			months of operation	Condition		1
	condition			@ < 80% baseload	#2878, Part	:	i
	#2878,				16a		1
	part 2b						
SO ₂	BAAQMD	N	Continuous	GLC of 0.5 ppm for	None	N	None
	9-1-301			3 min or 0.25 ppm			
				for 60 min or 0.05			
			····	ppm for 24 hours			
SO ₂	BAAQMD	Y	Continuous	300 ppm (dry)	None	N	None
	9-1-302						
Fuel	NSPS 40	Y	Continuous	Fuel sulfur content of	40 CFR	N	None
Sulfur	CFR			0.8 percent by weight	60.334(h)(1)		
Content	60.333(b)						
Opacity	BAAQMD	Y	Continuous	> Ringelmann No. 1	None	N	None
	6-1-301			for no more than 3			
				minutes in any one	-	-	
,				hour			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-B (continued) S-6, Turbine

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	SIP 6-301	Y	Continuous	> Ringelmann No. 1 for no more than 3 minutes in any one hour	None	Z	None
FP	BAAQMD 6-1-310	Υ .	Continuous	0.15 grain/dscf	None	N	None
FP	SIP 6-310	Y	Continuous	0.15 grain/dsef	None	N	None
Fuel usage	PSD permit part IX, G, 2	Y	Continuous	3,850 million of natural gas in any calendar year	PSD permit part IX, G, 4	С	Fuel meter, records

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-C S-8, Duct Burner

Type of	Emission Limit	FE	Compliance Status		Monitoring	Monitoring Frequency	
	Citation	Y/N		Emission Limit	Citation	(PICIN)	
NO _X	40 CFR	Y	Continuous	0.2 lb NO ₂ /MMBTU	None (Exempt	N	None
	60.44b(a)(4)			burned	from CEM		1
	(i)				monitoring per		1 .
				-	40 CFR	;	i 1
					60.48b(h)		
NO _X	BAAQMD	Y	Continuous	≤ 42 ppmv @ 15%	BAAQMD	С	CEM
	condition			O2 dry, averaged over	condition		
	#2878 part			3 hours in combined	#2878 part 4a		1 !
	3a		!	Gas Turbine/Duct			, i
				Burner exhaust			
NO _X	PSD permit	Y	Continuous	42 ppm @ 15% O ₂	PSD permit	С	CEM
	part IX, C.1			averaged over rolling	part IX, E.1.a		
				24 hours when			i ;
				burning natural gas			
NO _X	BAAQMD	N	Continuous	0.43 lb/MWhr	BAAQMD	С	CEM
	9-9-301.2				9-9-501		'
							-
CO	BAAQMD	Y	Continuous	< or equal to 150	BAAQMD	С	: CEM
	condition			tons per year from	condition		:
	#2878 part 5			turbine and duct	#2878 part 14		.
				burner combined			
Fuel	BAAQMD	Y	Continuous	520 MM cf	BAAQMD	С	Fuel meter,
usage	condition			combined fuel usage	condition		, records
	#2878 part 7			for duct burners and	#2878 part 16		1
				boilers (when			
				operating per			
ľ				condition #2878, part		,	, , , , , , , , , , , , , , , , , , ,
	ngp :	17	<i>C</i>	1b) per year	nco :		
Fuel	PSD permit	Y	Continuous	520 MM of natural	PSD permit	С	Fuel moter,
usage	part IX, G, 3			gas in any calendar	part IX, G, 4	,	reco rd s
	<u> </u>			year-			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-C (continued) S-8, Duct Burner

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N/)	Monitoring Type
Opacity	BAAQMD 6-1-301	N	Continuous	> Ringelmann No. 1 for no more than 3 min in any hour	None	N	None
Opacity	SIP 6-301	Y	Continuous	> Ringelmann No. 1 for no more than 3 min in any hour	None	N	None
FP	BAAQMD 6-1-310.3	N	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None
FP	SIP 6-310.3	Y	Continuous	0.15 grain/dscf @ 6% O ₂	None	N	None
SO₂	BAAQMD 9-1-301	Y	Continuous	GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours	None	N	None
SO ₂	BAAQMD 9-1-302	Y	Continuous	300 ppm (dry)	None	N	None

¹ Ground Level Concentration

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-D S-9, Turbine Starting Engine

Type of limit	Emission Limit	FE	Compliance		Monitoring Requirement	Monitoring Frequency	ger Yengittee in
	Citation	Y/N		Emissión Limie	Citation	(PIC/N/M)	THE STREET
Opacity	BAAQMD	N	Continuous	>Ringelmann No. 2	None	N	None
	6-1-303.1			for no more than 3	ľ		!
				minutes in any hour.			!
Opacity	SIP	Y	Continuous	>Ringelmann No. 2	None	N	None
	6-303.1			for no more than 3			
'				minutes in any hour.			!
Visible	BAAQMD	N	Continuous	Prohibition of	None	N	None
Particles	6-1-305			nuisance			1
Visible	SIP	Y	Continuous	Prohibition of	None	N	None
Particles	6-305			nuisance	· · · · · · · · · · · · · · · · · · ·	× ** · · · · · · · · · · · · · · · · · ·	
FP	BAAQMD	N	Continuous	0.15 grain/dscf	None	N	None
	6-1-310		:				
FP	SIP	Y	Continuous	0.15 grain/dscf	None	N	Nome
	6-310						
FP	BAAQMD	N	Continuous	0.15 grain/dscf@	None	N	None
	6-1-310.3			6% O ₂			
FP	SIP	Y	Continuous	0.15 grain/dscf@	None	N	None
	6-310.3			6% O ₂		·	i
SO ₂	BAAQMD	Y	Continuous	GLC ¹ of 0.5 ppm for	None	N	None
	9-1-301			3 min or 0.25 ppm			j i
				for 60 min or 0.05			
				ppm for 24 hours			
SO_2	BAAQMD	Y	Continuous	Fuel sulfur content	BAAQMD	P	Fuel
	9-1-304;			limit of 0.5% by	condition		Certification
	BAAQMD			weight	#21844 part 5		
	condition		į				
	#21844						
	part 4				1		l

¹ Ground Level Concentration

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-D (continued) S-9, Turbine Starting Engine

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N/M)	Monitoring Type
Hours of Operation	BAAQMD condition #21844 part 2	Y	Continuous	100 hours per year	BAAQMD condition #21844 part 3	C	Totalizing Counter
Hours of Operation	BAAQMD condition #25295 part 1	Y	Continuous	55 hours per year operation	BAAQMD condition #25295 part 5	С	Totalizing Counter, Records
Operation and Maintena nce	40 CFR 63 Subpart ZZZZ Table 6 Part 9	Y	Continuous	Operation and Maintenance according to manufacturer's instructions	40 CFR 63.6655(d)	С	Records
Maintena nce Requirem ents	40 CFR 63 Subpart ZZZZ Table 2d	Y	Continuous	Oil and filter change; air filter inspection; hose and belt inspection	40 CFR 63.6655(e)(3)	P	Records

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-E S-10 and S-11 Standby Generator Diesel Engines

Type of	Emission	· .	Compliance		Monitoring:	Monitoriti	Samuel 1
limit	Limit	FE	Status		Requirement	1	Const 1
	Citation	Y/N		Emission Limit	Citation	Frequency	
						(P/C/N/M)	
Opacity	BAAQMD	N	Continuous	> Ringelmann No. 2	None	N	None
	6-1-303.1			for no more than 3			
				minutes in any hour			
Opacity	SIP	Y	Continuous	> Ringelmann No. 2	None	N	None
	6-303.1			for no more than 3			
				minutes in any hour	· · · · · · · · · · · · · · · · · · ·		ļ
Visible	BAAQMD	N	Continuous	Prohibition of	None	N	None
Particles	6-1-305			nuisance			
Visible	SIP	Y	Continuous	Prohibition of	None	N	None
Particles	6-305			nuisance			
FP	BAAQMD	N	Continuous	0.15 grain/dscf	None	N	None
	6-1-310]		
FP	SIP	Y	Continuous	0.15 grain/dscf	None	N	None
	6-310						
FP	BAAQMD	N	Continuous	0.15 grain/dscf@	None	N	None
	6-1-310.3			6% O ₂		ļ	
FP	SIP	Y	Continuous	0.15 grain/dscf @	None	N	None
	6-310.3		E	6% O ₂			
SO ₂	BAAQMD	Y	Continuous	GLC ¹ of 0.5 ppm	None	N	None
	9-1-301			for 3 min or 0.25			,
				ppm for 60 min or			
				0.05 ppm for 24			l i
				hours		<u> </u>	
Fuel	BAAQMD	Y	Continuous	Fuel sulfur content	BAAQMD	P	Fuel
Sulfur	9-1-304;			limit of 0.5% by	condition		Certification
Content	BAAQMD			weight	#19698 part 5		
	condition						'
_	#19698						
	part 4					<u> </u>	

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-E (continued) S-10 and S-11 Standby Generator Diesel Engines

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitorin g Frequency (P/C/N/M)	Monitoring Type
Hours of	BAAQMD	Y	Continuous	50 hours per year	BAAQMD	С	Totalizing
Operation	condition			discretionary	condition		Counter
	#19698 part 2			operation	#19698 part 6		
Hours of	BAAQMD	Y	Continuous	20 hours per year	BAAQMD	С	Totalizing
Operation	condition			discretionary	condition		Counter;
S-10	#22820	:		operation	#22820 parts 3		Records
	part l				& 4		
Hours of	BAAQMD	Y	Continuous	30 hours per year	BAAQMD	С	Totalizing
Operation	condition			discretionary	condition		Counter,
S-11	#22830		}	operation	#22830 parts 3	!	Records
	part l				& 4		
Operation	40 CFR 63	Y	Continuous	Operation and	40 CFR	С	Records
and	Subpart			Maintenance	63.6655(d)		
Maintena	ZZZZ			according to			
nce	Table 6			manufacturer's			
	Part 9			instructions] 		
Maintena	40 CFR 63	Y	Continuous	Oil and filter	40 CFR	Р	Records
nce	Subpart			change; air filter	63.6655(e)(3)		
Requirem	ZZZZ			inspection; hose		ŀ	
ents	Table 2d	<u></u>		and belt inspection	<u> </u>		